

Consultation and Notification Regulation Amendments

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Vice President - Applications



Key Changes

- Consultation and Notification Timelines
- Rights Holders
- Consultation and Notification Distances
- Who Must Be Notified
- Other Changes

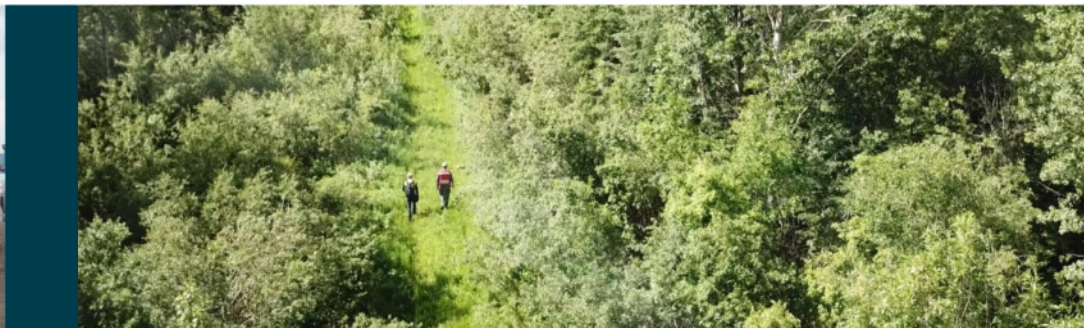
Consultation / Notification Timelines Extended

Timeline for response to consultation or notification extended:

- Current – 21 days
- New – 30 days

Start date for calculating timelines clarified:

- Current – when notice “provided”
- New – date of “service”



Consultation / Notification Distances Amended

Activity Type	Current Distance	New Distance
LNG Plant, Refinery, Class C gas processing facility, gas manufacturing plant	3,300 m	3,300 m
Class A or B gas processing facility ≥ 5 ha	3,300 m	1,300 / 1,800 m
Class A or B gas processing facility < 5 ha	3,300 m	1,000 / 1,500 m
Stand alone compressor station, pump station ≥ 5 ha	3,300 m	1,300 / 1,800 m
Stand alone compressor station or pump station < 5 ha	3,300 m	1,000 / 1,500 m
9 or more wells proposed on wellsite < 5 ha	1,300 / 1,800 m	1,000 / 1,500 m



Expanded List of Rights Holders

List of “rights holders” expanded to add:

- Geothermal tenures
- Additional forest tenure types
- Other oil and gas permit holders



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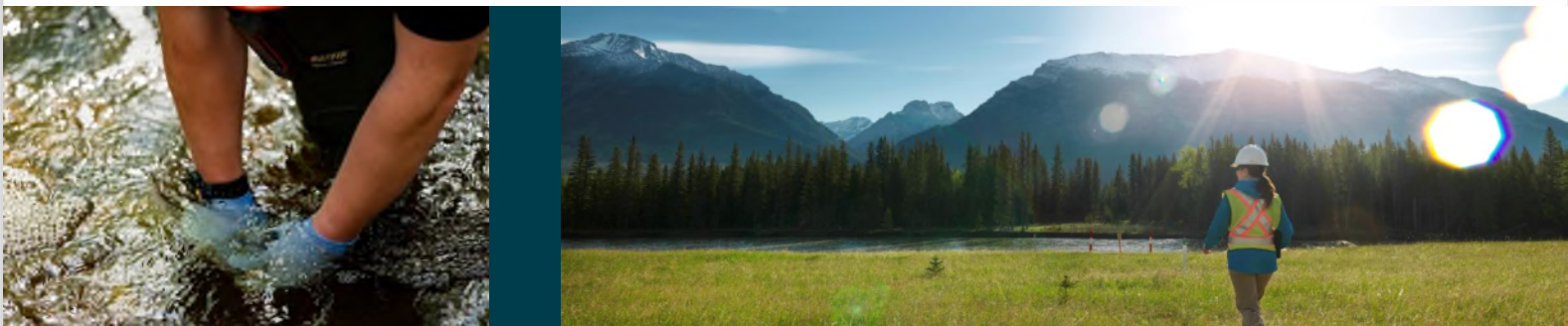
Changes to Who Must be Notified

Notifications to local government no longer required when proposed activity is located within:

- An Official Community Plan area that has a statement and map designation.
- A Community Watershed.

For activities located within a Community Watershed permit applicants must notify:

- The holder of the Water Licence and the construction / operating permit under the *Drinking Water Protection Act*.
- The above may be a local government in some cases and not others.



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Other Changes

Amendments -

- Class of minor amendments that had no applicable consultation / notification requirements eliminated.

Revisions – when consultation/notification must be re-done

- Focus on changes to equipment that may significantly increase noise, dust, traffic, light or odours.
- When adding a pipeline – with land owners on the right of way and adjacent land owners if sour gas.

Invitations to Consult

- Light from activities and planned mitigation measures have been added as required content.



Regulation Amendments Ongoing

- The Commission is constantly reviewing its regulations for effectiveness
- Amendments and new regulations are developed regularly in response to changes in oil and gas activity and new technology
- Input from affected parties is an important part of enhancing our regulatory approach

Questions?



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